



BOW RIVER PIPELINE SYSTEM

TOLL SCHEDULE NO. 1171

THIS CANCELS TOLL SCHEDULE NO. 1170

The tolls named herein are for the transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific gathering tolls and applicable surcharges are communicated to battery operators under a confidential Receipt Point Specific Gathering Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier on its website,

<https://interpipeline.com/what-we-do/for-customers/>

TABLE OF RATES

FROM	TO	RATE
Trunk Line Facilities at	Delivery Points at	\$/m³
Kinsella Lateral	Hardisty Terminal	12.70
Amisk Lateral	Hardisty Terminal	12.70
Throne Station	Hardisty Terminal (BR Stream)	8.25
Princess Station	Milk River Terminal	17.71
Tilley Station	Milk River Terminal	16.53
Hays Station	Milk River Terminal	14.77
Fincastle Station	Milk River Terminal	9.85
Truck Terminal Tolls of the Carrier at the Following Locations		
Throne Station (BR Stream)		1.30
Tilley Station		2.14
Hays Station		2.14
Fincastle Station		1.07
All Diluent Receipt Terminals		1.46
Pipeline Loss Allowance (Pursuant to Clause 7.3(i) of the Rules and Regulations.)		
All BR Stream Receiving Points		0.72

Pursuant to Clause 6.9 of the Rules and Regulations a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 10.5 of the Rules and Regulations the overage fee and shortage fee shall be equal to the higher of:

- (a) \$15.00 CAD/m³, or
- (b) 15% of the arithmetic average of the first nearby New York Mercantile Exchange (“NYMEX”) light sweet crude oil futures (WTI) contract settlement prices for all NYMEX trading Days during the applicable Month.

All price settlements based on NYMEX light sweet crude oil futures (WTI) will be subject to the applicable commodity indexes, weighted average differential factors, terminal fees, loss allowances, penalties or additional costs subject to Carrier’s sole discretion.

Pursuant to Clause 21.1(a) of the Rules and Regulations the non-performance penalty is \$0/m³.

Wherever references in Schedule “B” of the Rules and Regulations are made to “significant” quality differences or “significant” quality changes, “significant” shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

Effective: JANUARY 1, 2022

*Denotes Revision

-Denotes Decrease

+Denotes Increase

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Issued by
Inter Pipeline Ltd.