



Unaudited Supplementary Information

For the three and six months ended June 30, 2021

UNAUDITED SUPPLEMENTARY INFORMATION

For the three and six months ended June 30, 2021

Segment operating information for 2021 periods have been presented in the previous format to assist with the transition to the new segment structure and reporting framework.

Oil Sands Transportation Business Segment

Volume (000s b/d)	Three Months Ended June 30			Six Months Ended June 30		
	2021	2020	% Change	2021	2020	% Change
Cold Lake	609.1	583.9	4.3	622.5	619.0	0.6
Corridor	418.6	433.0	(3.3)	431.2	418.8	3.0
Polaris	277.8	216.0	28.6	283.5	251.6	12.7
	1,305.5	1,232.9	5.9	1,337.2	1,289.4	3.7

NGL Processing Business Segment

Natural gas processing

									Three Months Ended June 30							
									2021				2020			
									mmcf/d		(000s b/d)		mmcf/d		(000s b/d)	
Straddle plant	Throughput	Ethane	Propane-plus	Total	Throughput	Ethane	Propane-plus	Total	Throughput	Ethane	Propane-plus	Total				
Cochrane	2,337	47.4	33.3	80.7	2,069	45.5	34.6	80.1								
Empress V (100% basis)	91	—	1.2	1.2	964	24.6	13.1	37.7								
Empress II	742	10.8	9.4	20.2	67	1.5	0.9	2.4								
	3,170	58.2	43.9	102.1	3,100	71.6	48.6	120.2								

									Six Months Ended June 30							
									2021				2020			
									mmcf/d		(000s b/d)		mmcf/d		(000s b/d)	
Straddle plant	Throughput	Ethane	Propane-plus	Total	Throughput	Ethane	Propane-plus	Total	Throughput	Ethane	Propane-plus	Total				
Cochrane	2,406	47.5	34.0	81.5	2,268	46.4	34.8	81.2								
Empress V (100% basis)	651	1.2	8.2	9.4	898	23.9	11.6	35.5								
Empress II	404	5.5	5.1	10.6	78	0.7	1.0	1.7								
	3,461	54.2	47.3	101.5	3,244	71.0	47.4	118.4								

Offgas processing

	Three Months Ended June 30		Six Months Ended June 30	
	2021	2020	2021	2020
<i>(mmcf/d)</i>				
Offgas plants throughput volume	153	179	167	181
<i>(000s b/d)</i>				
Offgas plants production volume	32.4	36.9	34.9	37.1
Redwater Olefinic Fractionator volume composition ⁽¹⁾				
Ethane-ethylene	42%	42%	42%	42%
Paraffinic NGL				
Propane	30%	30%	30%	30%
Normal butane	7%	7%	7%	7%
Olefinic NGL				
Polymer grade propylene	11%	11%	11%	11%
Alky feed	7%	7%	7%	7%
Olefinic condensate	3%	3%	3%	3%

(1) Composition is based on production volume, which may differ from sales volume and is a factor in the indicative frac-spread calculation.

Natural gas and offgas processing frac-spread

<i>(dollars)</i>	Three Months Ended June 30			
	2021		2020	
	USD/USG ⁽¹⁾	CAD/USG ⁽¹⁾	USD/USG ⁽¹⁾	CAD/USG ⁽¹⁾
Cochrane propane-plus market frac-spread	\$ 0.70	\$ 0.86	\$ 0.29	\$ 0.40
Cochrane propane-plus realized frac-spread	\$ 0.66	\$ 0.81	\$ 0.29	\$ 0.40
Offgas olefinic indicative frac-spread ⁽²⁾	\$ 2.08	\$ 2.55	\$ 0.79	\$ 1.09
Offgas paraffinic indicative frac-spread ⁽²⁾	\$ 0.73	\$ 0.90	\$ 0.32	\$ 0.44

(1) The differential between USD/USG and CAD/USG frac-spreads is due to fluctuations in exchange rates between US and Canadian dollars. This conversion is calculated based on Bank of Canada exchange rates.

(2) The offgas olefinic and paraffinic benchmark adjustment is not reported as this number is no longer being calculated.

<i>(dollars)</i>	Six Months Ended June 30			
	2021		2020	
	USD/USG ⁽¹⁾	CAD/USG ⁽¹⁾	USD/USG ⁽¹⁾	CAD/USG ⁽¹⁾
Cochrane propane-plus market frac-spread	\$ 0.71	\$ 0.89	\$ 0.30	\$ 0.40
Cochrane propane-plus realized frac-spread	\$ 0.64	\$ 0.80	\$ 0.30	\$ 0.40
Offgas olefinic indicative frac-spread ⁽²⁾	\$ 2.09	\$ 2.61	\$ 0.94	\$ 1.28
Offgas paraffinic indicative frac-spread ⁽²⁾	\$ 0.75	\$ 0.93	\$ 0.33	\$ 0.45

(1) The differential between USD/USG and CAD/USG frac-spreads is due to fluctuations in exchange rates between US and Canadian dollars. This conversion is calculated based on Bank of Canada exchange rates.

(2) The offgas olefinic and paraffinic benchmark adjustment is not reported as this number is no longer being calculated.

Conventional Oil Pipelines Business Segment

<i>Volume (000s b/d)</i>	Three Months Ended June 30			Six Months Ended June 30		
	2021	2020	<i>% change</i>	2021	2020	<i>% change</i>
Bow River ⁽¹⁾	82.9	75.5	9.8	82.2	85.0	(3.3)
Central Alberta	33.2	21.2	56.6	32.3	28.2	14.5
Mid-Saskatchewan	42.3	43.0	(1.6)	42.9	47.6	(9.9)
	158.4	139.7	13.4	157.4	160.8	(2.1)

(1) Includes the Milk River pipeline system from June 1, 2021.

<i>(dollars)</i>	Three Months Ended June 30			Six Months Ended June 30		
	2021	2020	<i>% change</i>	2021	2020	<i>% change</i>
Revenue per barrel ⁽¹⁾	\$ 3.53	\$ 3.18	11.0	\$ 3.35	\$ 3.10	8.1

(1) Revenue per barrel represents total revenue of the conventional oil pipelines business segment less midstream marketing revenue, revenue from contracts for volume shortfalls and revenue/expense from over/short volume, divided by actual volume.