



Unaudited Supplementary Information

For the three months ended March 31, 2021

## UNAUDITED SUPPLEMENTARY INFORMATION

### For the three month period ended March 31, 2021

Segment operating information for 2021 periods have been presented in the previous format to assist with the transition to the new segment structure and reporting framework.

### Oil Sands Transportation Business Segment

Volume (000s b/d)	Three Months Ended March 31		
	2021	2020	% Change
Cold Lake	636.2	654.0	(2.7)
Corridor	443.8	404.6	9.7
Polaris	289.3	287.3	0.7
	1,369.3	1,345.9	1.7

### NGL Processing Business Segment

#### Natural gas processing

		Three Months Ended March 31						
		2021			2020			
		mmcf/d	(000s b/d)		mmcf/d	(000s b/d)		
Straddle plant	Throughput	Ethane	Propane-plus	Total	Throughput	Ethane	Propane-plus	Total
Cochrane	2,475	47.7	34.7	82.4	2,467	47.2	35.0	82.2
Empress V (100% basis)	1,031	1.9	12.9	14.8	830	23.3	10.0	33.3
Empress II	176	1.9	2.3	4.2	91	—	1.1	1.1
	3,682	51.5	49.9	101.4	3,388	70.5	46.1	116.6

#### Offgas processing

		Three Months Ended March 31	
		2021	2020
<i>(mmcf/d)</i>			
Offgas plants throughput volume		182	183
<i>(000s b/d)</i>			
Offgas plants production volume		37.4	37.2
Redwater Olefinic Fractionator volume composition <sup>(1)</sup>			
Ethane-ethylene		41%	42%
Paraffinic NGL			
Propane		30%	30%
Normal butane		7%	7%
Olefinic NGL			
Polymer grade propylene		12%	11%
Alky feed		7%	7%
Olefinic condensate		3%	3%

(1) Composition is based on production volume, which may differ from sales volume and is a factor in the indicative frac-spread calculation.

## Natural gas and offgas processing frac-spread

		Three Months Ended March 31			
<i>(dollars)</i>		2021		2020	
		USD/USG <sup>(1)</sup>	CAD/USG <sup>(1)</sup>	USD/USG <sup>(1)</sup>	CAD/USG <sup>(1)</sup>
Cochrane propane-plus market frac-spread	\$	0.72	\$ 0.91	\$ 0.30	\$ 0.41
Cochrane propane-plus realized frac-spread	\$	0.63	\$ 0.80	\$ 0.31	\$ 0.42
Offgas olefinic indicative frac-spread <sup>(2)</sup>	\$	2.11	\$ 2.67	\$ 1.09	\$ 1.46
Offgas paraffinic indicative frac-spread <sup>(2)</sup>	\$	0.76	\$ 0.97	\$ 0.34	\$ 0.45

(1) The differential between USD/USG and CAD/USG frac-spreads is due to fluctuations in exchange rates between US and Canadian dollars. This conversion is calculated based on Bank of Canada exchange rates.

(2) The offgas olefinic and paraffinic benchmark adjustment is not reported as this number is no longer being calculated.

## Conventional Oil Pipelines Business Segment

		Three Months Ended March 31		
<i>Volume (000s b/d)</i>		2021	2020	% change
Bow River		81.6	94.4	(13.6)
Central Alberta		31.5	35.2	(10.5)
Mid-Saskatchewan		43.4	52.3	(17.0)
		156.5	181.9	(14.0)

		Three Months Ended March 31		
<i>(dollars)</i>		2021	2020	% change
Revenue per barrel <sup>(1)</sup>	\$	3.18	\$ 3.07	3.6

(1) Revenue per barrel represents total revenue of the conventional oil pipelines business segment less midstream marketing revenue, revenue from contracts for volume shortfalls and revenue/expense from over/short volume, divided by actual volume.