



BOW RIVER PIPELINE SYSTEM

TRUNK LINE TOLL SCHEDULE NO. 1170

THIS CANCELS TOLL SCHEDULE NO. 1169

The tolls named herein are for the transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific gathering tolls and applicable surcharges are communicated to battery operators under a confidential Receipt Point Specific Gathering Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier on its website, <http://www.interpipeline.com/operations/customerservices/rules.cfm>.

TABLE OF RATES

FROM	TO	RATE
<u>Trunk Line Facilities at</u>	<u>Delivery Points at</u>	<u>\$/m3</u>
Kinsella Lateral	Hardisty Terminal	12.70
Amisk Lateral	Hardisty Terminal	12.70
Throne Station	Hardisty Terminal (BR Stream)	8.25
Princess Station	Hardisty Terminal	(inactive toll) 15.07*
Princess Station	Milk River Terminal	17.71
Tilley Station	Milk River Terminal	16.53
Hays Station	Milk River Terminal	14.77
Fincastle Station	Milk River Terminal	9.85
<u>Truck Terminal Tolls of the Carrier at the Following Locations</u>		
Throne Station (BR Stream)		1.30
Tilley Station		2.14
Hays Station		2.14
Fincastle Station		1.07
All Diluent Receipt Terminals		1.46
<u>Pipeline Loss Allowance</u>		
Pursuant to Clause 7.3(i) of the Rules and Regulations.		
All BR Stream Receiving Points		0.72

Pursuant to Clause 6.8 of the Rules and Regulations a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 21.1(a) of the Rules and Regulations the non-performance penalty is \$0/m³.

Wherever references in Schedule “B” of the Rules and Regulations are made to “significant” quality differences or “significant” quality changes, “significant” shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

Effective: SEPTEMBER 4, 2020

* Denotes Revision
Issued: 2020-09-04

– Denotes Decrease

+ Denotes Increase

Issued by
C. P. BAYLE, President and CEO